

***Overview of Status of Implementation of Management Action Plans  
Prepared in Response to Inspection Panel Investigation Reports***

#	PROJECT	LATEST PROGRESS REPORT <sup>1</sup>	NEXT PROGRESS REPORT DUE
1	Uganda – Private Power Generation Project (Bujagali) (IPN Case #44)	5 <sup>th</sup> progress report, December 2015	6 <sup>th</sup> progress report, December 2016
2	Albania – Integrated Coastal Zone Management and Clean-Up Project (IPN Case #47)	4 <sup>rd</sup> progress report, January 2012	Final Note upon <i>completion of all</i> court proceedings in Albania (no predictable timeline)
3	Ethiopia – Promoting Basic Services Program, Phase 3 (PBS 3) (IPN Case #82)	1 <sup>st</sup> progress report, February 2016	2 <sup>nd</sup> progress report, February 2017
4	Nepal – Power Development Project (IPN Case #90)	1 <sup>st</sup> progress report, August 2016	2 <sup>nd</sup> progress report, August 2017
5	India – Vishnugad Pipalkoti Hydro Electric Project (IPN Case #81)	2 <sup>nd</sup> progress report, November 2016	3 <sup>rd</sup> progress report, November 2017
6	Kenya – Electricity Expansion Project (IPN Case #97)	Addendum to Management Report and Recommendation in Response to the Inspection Panel Investigation Report, November 2016 <sup>2</sup>	2 <sup>nd</sup> progress report, November 2017
7	Uganda – Transport Sector Development project (IPN Case #98)	N/A	1 <sup>st</sup> progress report, March 2017

<sup>1</sup> Reporting intervals may vary according to the Board’s specific request at the time of Action Plan approval.

<sup>2</sup> Action Plan was pending consideration by the Board at the time this report was issued.

**1. Uganda – Private Power Generation Project (Bujagali)**

*Fifth Progress Report on the implementation of Management’s Action Plan in response to the Inspection Panel Investigation Report (#44977-UG) on the Republic of Uganda Private Power Generation (Bujagali) Project (IDA Guarantee No. B0130-UG), December 10, 2015*

**DETAILED STATUS OF ACTIVITIES IN THE MAP**

ISSUES	ACTIONS (INITIAL COMMITMENT)	STATUS
<b>General</b>		
Institutional Capacity	Management will follow up on: <ul style="list-style-type: none"> <li>▪ Establishment of a Project Monitoring Committee (Inter Agency Coordination Committee)</li> <li>▪ Strengthening of capacities of Bujagali Electricity Limited (BEL) Environment and Social Unit (ESU)</li> </ul>	<p><b>Completed.</b> The Committee was established in January 2009 and met on a bi-monthly basis to monitor Project activities. The Joint Lenders’ Supervision Mission of November 2011 confirmed the satisfactory performance of the two committees that were established to facilitate coordination at inter-agency and sub-national levels.</p> <p><b>Completed.</b> BEL hired four new staff in the ESU and increased its on-site training and monitoring of the Community Development Action Plan (CDAP). Several environmental and social safeguards training sessions were held during the period 2010-2012.</p>
Guidance on Environmental and Social Safeguard Issues in Legacy Projects	<ul style="list-style-type: none"> <li>▪ Management will develop guidance on how to address environmental and social safeguards issues in legacy projects that suffer significant interruptions in implementation.</li> </ul>	<p><b>Completed.</b> The <i>Interim Guidelines for Addressing Legacy Issues in World Bank Projects</i> were completed and disclosed in 2009.</p>
<b>Social Impact Assessment and Mitigation Measures</b>		
Vulnerable Groups (OP4.12)	<ul style="list-style-type: none"> <li>▪ Management will follow up on BEL’s programs, with timetable and targeted activities, to address needs of vulnerable groups.</li> </ul>	<p><b>Completed.</b> BEL completed all activities as outlined in the Social and Environmental Action Plan community designed programs for vulnerable and at-risk groups. Management reviewed BEL’s activities/programs and assessed them as satisfactory.</p>

Inspection Panel – Management Action Plans – Status Overview

ISSUES	ACTIONS (INITIAL COMMITMENT)	STATUS
<b>Cultural and Spiritual Values</b>		
Physical Cultural Resources and Cultural Property Management Plan (CPMP) (OP4.11)	<ul style="list-style-type: none"> <li>▪ Management will follow up on Government of Uganda (GoU) commitments to ensure that the required capacities and resources are in place for the Government – coordinated by the Ministry of Energy and Mineral Development (MEMD), and including Local Councils – to update and implement the CPMP, which was part of the 2002 Resettlement and Community Development Action Plan (RCDAP) by June 2009.</li> <li>▪ BEL will update the EPC Contractor’s Code of Practice (which is covered in the 2007 CPMP developed by the Contractor) to include “chance find” procedures.</li> </ul>	<p><b>Completed.</b> The CPMP was disclosed in country and in the Bank’s InfoShop in August 2010. Ceremonies for the Bujagali spirits relocation site and the accompanying appeasement ceremonies were completed in 2011.</p> <p><b>Completed.</b> Management assessed monitoring and reporting by BEL of the CPMP, including the Engineering, Procurement and Construction (EPC) Contractor’s Code of Practice for “chance find” procedures, and found them to be satisfactory.</p>
<b>Environmental Assessment and Mitigation Measures</b>		
Independent Panel of Experts (OP4.01 and OP13.05)	<ul style="list-style-type: none"> <li>▪ BEL will review the Environment and Social Independent Panel of Experts (PoE) reports and disclose them by end-2008.</li> </ul>	<p><b>Completed.</b> Management confirmed that PoE reports are filed and publicly available on BEL’s website.</p>
<b>Ongoing Supervision Activities</b>		
<b>General</b>		
Institutional Capacity	<p>Management will follow up on:</p> <ul style="list-style-type: none"> <li>▪ Coordination arrangements of the MEMD Project Inter-Agency Coordination Committee; and</li> <li>▪ The National Forest Authority (NFA) implementation capacity for the Sustainable Management Plan (SMP) for</li> </ul>	<p><b>Completed.</b> The GoU has established a coordination and oversight structure led by a high level Steering Committee that has been functional since September 2008. The structure includes a multi-stakeholder Bujagali Monitoring Committee.</p> <p><b>Completed.</b> Capacity development measures have been undertaken for National Environment Management Authority (NEMA) and NFA, and</p>

ISSUES	ACTIONS (INITIAL COMMITMENT)	STATUS
	the Kalagala Offset and Mabira Central Forest Reserve.	field-based training programs will be continued.
<b>Social Impact Assessment and Mitigation Measures</b>		
<ul style="list-style-type: none"> <li>▪ Remedial Steps for Updating and Completion of Baseline Socio-Economic Information (OP4.12)</li> </ul>	<p>Management will ensure that:</p> <ul style="list-style-type: none"> <li>▪ Findings from the socio-economic survey (which will be completed by March 2009) are integrated into the CDAP by BEL in its design of subproject activities;</li> </ul>	<p><b>Completed.</b> The socio-economic survey, which was reported in the Assessment of Past Resettlement Activities and Action Plan, 2004 (APRAP), was updated twice (December 2010 and November 2011) using a follow up socio-economic survey. The results of the surveys were reported and disclosed on the Project’s website, where the general outcome indicated an improvement in incomes and access to livelihood options. The survey results were integrated into CDAP design of sub-project activities.</p>
	<ul style="list-style-type: none"> <li>▪ Above findings are reported in BEL’s Quarterly Environment and Social Monitoring;</li> <li>▪ BEL will undertake an enhanced socio-economic survey to support and fully achieve livelihood restoration. It will enhance its database of household survey data and capacity building for monitoring and evaluating impacts of livelihood restoration and community development; Through technical assistance (from MIGA), BEL will improve the socio-economic database.</li> </ul>	<p><b>Completed.</b> Indicators of socio-economic impacts measured and reported in the Quarterly Environment and Social Monitoring Report (QESMR) using updated survey data on household income and livelihoods. On-the-job training for new BEL staff on monitoring and evaluating impacts continues. A specific technical officer at BEL has now been given an extra task of follow up monitoring and evaluation of activities.</p> <p><b>Completed.</b> Socio-economic database set up in an electronic file and measured quarterly and reported in the QESMR.</p>
Sharing of Project Benefits (OP4.12)	<ul style="list-style-type: none"> <li>▪ Management will follow up with BEL on yearly updated needs assessments</li> </ul>	<p><b>Substantially Completed.</b> Management followed up with BEL on</p>

Inspection Panel – Management Action Plans – Status Overview

ISSUES	ACTIONS (INITIAL COMMITMENT)	STATUS
	<p>that are used to adjust CDAP activities, responding to priorities of Project affected people.</p>	<p>progress in delivery of services in Naminya Resettlement Area and directly affected villages. Provision of water supply services and market stalls is complete.</p> <p>Construction of the electricity distribution network and connection of households and a health center to the power grid is also complete at the Naminya Resettlement Area. The extension of electricity distribution network has progressed about 95 percent. Electrification of nine other villages within the Project area is nearing completion; connection uptake is in progress. Enhancement of connection rate is being pursued through Bank-supported Output Based Aid program and Energy for Rural Transformation projects.</p>
<b>Environmental Assessment and Mitigation Measures</b>		
<p>Environment Management Plan and Kalagala Offset Area (OP4.01)</p>	<ul style="list-style-type: none"> <li>▪ Management will monitor progress of BEL’s ongoing afforestation activities (79 hectares completed; additional 125 hectares by end-2008; 196 hectares by end-2009) as part of the Environmental Management Plan (EMP) jointly implemented by BEL, District Environmental Officer, District Forest Officer, and LC1;</li> <li>▪ Management will follow up on completion by NFA of the SMP for the Kalagala Offset, which includes the Mabira Central Forest Reserve by June 2009, including tourism development program.</li> </ul>	<p><b>Completed.</b> Target of 444 hectares reforested. Management assessed as satisfactory BEL’s ongoing afforestation activities.</p> <p><b>Completed.</b> The Kalagala Offset SMP, including the Mabira Central Forest Reserve, was completed in 2010 by the International Conservation Union-Uganda, under contract with the Project, and its implementation launched by the GoU in 2011.</p>

*Inspection Panel – Management Action Plans – Status Overview*

ISSUES	ACTIONS (INITIAL COMMITMENT)	STATUS
Cumulative Impacts: Climate Change and Hydrology Risks; Potential Impacts on Lake Victoria; Alternative Project Configurations (OP4.01)	<ul style="list-style-type: none"> <li>▪ Management will follow up on the GoU’s commitment to disclose the Lake Victoria hydrological (water releases) information and make it available to the East African Community (EAC).</li> </ul>	<b>Completed.</b> The GoU disclosed the Lake Victoria hydrological (water releases) data starting in 2008 and, since then, the information has been made available to the EAC on a regular basis.

**2. Albania – Integrated Coastal Zone Management and Clean-Up Project**

*Fourth Progress Report on the implementation of Management’s Action Plan in response to the Inspection Panel Investigation Report (#46596-AL) on the Albania Integrated Coastal Zone Management and Clean-up Project (IDA Credit No. 4083-ALB), January 13, 2012*

All actions of the Management Action Plan are completed with the exception of the continuing implementation of the independently monitored judicial review. The fourth progress report provided details on actions related to the review. It also recorded the completion of the Social Vulnerability Assessment and actions related to communication with civil society and the business community, and the implementation progress of the restructured Project to date.

This was the last Progress Report that Management submitted concerning implementation of the actions of the Management Action Plan. However, along with its monitoring of the progress on Project activities, the Bank will continue to monitor the progress of the case-by-case judicial review by utilizing a team of independent observers. Upon completion of the District Court and Court of Appeals processes, Management will issue a final report to the Board of Executive Directors concerning the outcomes of the cases.

**3. Ethiopia Promoting Basic Services Project Phase III (PBS 3)**

*First Progress Report on the implementation of Management’s Action Plan in response to the Inspection Panel Investigation Report (#91854-ET) on the Ethiopia Promoting Basic Services Project Phase III (PBS 3) (IDA Credit No. 51620), February 11, 2016*

**DETAILED STATUS OF ACTIVITIES IN THE MAP**

ACTION	STATUS
<b>PBS 3 and CDP: Operational Interface</b>	
<p><b>Action #1</b> A screening tool, which will be used by District-level staff when preparing proposals for Bank financing of sub-projects under programmatic operations, in order to manage the risks from Commune Development Program (CDP) as well as from other programs, has been developed. The procedure will enable the Bank to support such sub-projects wherever possible, by: (a) managing the operational interface, (b) being able to demonstrate that it has taken all reasonable steps to consider the implications of the interface, and (c) avoiding involvement in non-viable or seriously deficient commune centers. The procedure is simple and is designed to be embedded within the regular Environmental and Social Management Frameworks already in use by such sub-projects. It involves gathering basic data on the commune center and classifying it in terms of its viability. Based on the classification, the Bank determines whether, and how, the Bank-financed sub-project should proceed.</p>	<p><b>Completed.</b> Roll-out of the Alignment of Operations procedure, including a screening tool, was launched on July 16, 2015 in a portfolio-wide meeting in Addis Ababa involving 30 concerned senior federal Government staff implementing Bank-financed projects. Prior to the meeting, the Government approved the screening tool.</p>
<p><b>Action #2</b> Study to help the Bank ensure that staff whose salary is partially funded through block grants under PBS 3 are employed as intended, and possibly help identify issues to watch for when preparing future projects.</p>	<p><b>Completed.</b> The potential role of Development Agents (DAs) in supporting activities such as CDP was cited. The DA Tracking Survey was finalized. It found that there was no evidence of DAs doing work beyond their defined roles. However, as noted in the Management Response, activities carried out during DAs’ own spare time cannot be verified.</p>

ACTION	STATUS
<b>Reducing systematic social and environmental risks</b>	
<p><b>Action #3</b> Continue to build the capacity of woreda-level staff to implement the Bank’s safeguard policies, including through a woreda-level safeguard manual that can be used across the country.</p>	<p><b>Ongoing.</b> A review of the performance of Environmental and Social Impact Assessment at local Government level, including identification of the challenges and opportunities, is now completed for all regions. The review covered institutional arrangements, existing regulations, and capacity challenges in order to ensure appropriate environmental and social management and impact assessment, in the planning and delivery of basic services supported by PBS 3 at regional and woreda levels. The findings of the review will inform the development of the safeguard manual. Tailor-made training modules will be included in the Environmental and Social Management System Operational Manual, which will be completed by May 2016. Once the safeguard management manual is adopted, this activity will be deemed to be completed. This is a Disbursement Linked Indicator (DLI) under the Enhancing Shared Prosperity through Equitable Services Program for Results (ESPES).</p>
<p><b>Action #4</b> Recruit a Senior Operations Specialist within the PBS secretariat to help implement the safeguard policies and provide continuous support to woreda-level staff.</p>	<p><b>Completed.</b> The staff member came on board and has been providing support for safeguards capacity at all levels since May 2015.</p>
<b>Improving Citizen Engagement</b>	
<p><b>Action #5</b> Expand social accountability programs and strengthen the link between social accountability and work on financial transparency.</p>	<p><b>Ongoing.</b> The social accountability programs in almost all 223 woredas have reached the service improvement phase (i.e., citizens and service providers are now at the stage of jointly developing service improvement plans). There is an increased demand from regions for the social accountability implementing agency’s help with training on budget consultations. This is a long-term effort and for the purposes of this Action Plan will be deemed completed when the third phase of financing for the Ethiopia Social Accountability Program (ESAP-3) has been completed.</p>
<p><b>Action #6</b> Increase citizen participation in budget decision making at woreda level</p>	<p><b>Completed.</b> The Finance Ministry issued a directive in September 2015 to require all woredas to carry out citizen consultations before budgets are approved. This is a DLI under the ESPES.</p>

Inspection Panel – Management Action Plans – Status Overview

ACTION	STATUS
<p><b>Action #7</b> Support the effectiveness of the Ethiopian Institution of the Ombudsman (EIO) through training and opening of new regional branches.</p>	<p><b>Completed.</b> The EIO has plans to open the seventh regional office soon in Benishangul-Gumuz. Since the Dire Dawa office serves Dire Dawa, Harar and Somali region, this will bring the number of regions with Grievance Redress Mechanism (GRM) offices to ten (Addis region is served by the Head Office). The regional office coordinators have been given the statutory position of Regional Ombudsman. A series of awareness raising study tours has been organized to sensitize EIO officials. In addition, administrative GRM (separate from EIO and part of the Government) offices have been established in all 9 regions and two city administrations.</p>
<p><b>Action #8</b> Train grievance redress officers in woredas to become more effective.</p>	<p><b>Ongoing.</b> 222 GRM officers have been trained since the Board discussion. Another 400 will be trained this year. This action will be deemed completed when all woredas are covered.</p>
<p><b>Improving Agriculture and Livelihoods in Gambella</b></p>	
<p><b>Action #9</b> Explore to what extent the Government of Ethiopia would be interested in Bank support to address the challenges of agriculture and livelihoods in Gambella, and other Developing Regional States of Ethiopia. Such support could be provided both through existing projects, such as the Pastoral Communities Development Project and the Second Agricultural Growth Project, and as necessary through a separate operation.</p>	<p><b>Partially Completed.</b> With the Board approval on March 31, 2015, of the Second Agricultural Growth Project, which was expanded to include Gambella, the commitment to support smallholder agriculture in Gambella has been met. With regards to livelihoods, the Ethiopia component of a regional project, Development Responses to Displacement Impact in the Horn of Africa, includes Gambella, and has a focus on improving livelihoods for host and refugee populations. The concept note was approved and the project is currently under preparation. The project is expected to be submitted for Board approval on May 31, 2016. Once this operation is approved by the Board, the Action will be deemed to be complete.</p>

Inspection Panel – Management Action Plans – Status Overview

ACTION	STATUS
<b>Reducing Systemic Risks relating to Financial Management</b>	
<p><b>Action #10</b> Financial system strengthening programs specific to the PBS will continue, including completing the roll-out of the Integrated Budget and Expenditure Management (IBEX) management system to all woredas.</p>	<p><b>Ongoing</b> The PBS project continues to support Public Financial Management (PFM) specific interventions that are woreda-focused and include completing the roll-out of IBEX. A four-year budget of about US\$20 million has been allocated through PBS 3 for this endeavor. PFM dialogue is strong, with quarterly high-level PFM sector working group meetings as well as technical-level meetings being conducted regularly. The recently completed Joint Review of Implementation Status (JRIS) assessed the support of the PFM and acknowledged that all deliverables set for the JRIS are met. This action will be deemed completed when all woredas use IBEX or the next generation integrated financial management system.</p>
<p><b>Action #11</b> Support for system strengthening will be supplemented through a stand-alone Public Financial Management project.</p>	<p><b>Completed.</b> After a delay due to the national elections and subsequent Government reshuffling, the project has been submitted and is expected to be approved by the Board on February 25, 2016.</p>
<p><b>Action #12</b> An action plan will be prepared by the Office of the Federal Auditor General (OFAG) to strengthen the effectiveness of all regional audit offices.</p>	<p><b>Completed.</b> While federal audit coverage has reached 98.5 percent, there are regional variations. PBS 3 is supporting OFAG to improve the regional coverage. The action plan has been prepared.</p>
<p><b>Action #13</b> The audit backlog in Gambella will be tackled directly, together with OFAG, with a specific timeline and benchmarks for doing so.</p>	<p><b>Completed.</b> The Bank has been closely following up on the audit backlog of the consolidated account of the Gambella region with the OFAG, which has dispatched teams to help the regional auditor to resolve it. The Gambella Office of the Auditor General has conducted the audit and the backlog has now been reduced to one year, which is common in most countries.</p>
<p><b>Action #14</b> There will be annual benchmarking of public financial management performance for all woredas</p>	<p><b>Ongoing.</b> This is a DLI in the ESPES. The operational guidelines are under preparation and will be finalized by Ministry of Finance and Economic Cooperation as a DLI for May 2016.</p>
<b>Improving Knowledge about Program and Its Impacts</b>	
<p><b>Action #15</b> Enhancing analytical efforts under the Managing for Results component.</p>	<p><b>Completed.</b> Three analytical pieces have been produced that look at the equity impact of basic services in Ethiopia. Two of these have been published and a third is awaiting publication.</p>

**4. Nepal Power Development Project**

First Progress Report on the implementation of Management’s Action Plan in response to the Inspection Panel Investigation Report (#93722-NP) on the Nepal Power Development Project (IDA Credit No. 3766-NP), August 5, 2016

**DETAILED STATUS OF ACTIVITIES IN THE MAP**

ACTION	STATUS
<p><b>OP/BP 4.01</b>                      Institutional Capacity                      The Bank will continue to assist Nepal Electricity Authority (NEA) to clarify the mandate of the Environmental and Social Studies Department (ESSD), streamline its working procedures and strengthen its operating capacity to better manage environmental and social issues in NEA’s investment portfolio, especially transmission line projects, through the proposed Power Sector Reform and Sustainable Hydropower Development Project (PSRSHDP, P150066). The assistance will specifically support ESSD in developing procedures and guidelines; and providing training on safeguard management, such as Environment Assessment for transmission lines, alternatives analysis, consultations, information disclosure, resettlement planning and GRM.</p>	<p><i>In progress</i></p> <ul style="list-style-type: none"> <li>• The PSRSHDP has become effective as of June 2016;</li> <li>• NEA is in the process of hiring a firm for: (a) updating the transmission Right of Way (RoW) compensation policy; and (b) capacity building of ESSD in safeguard management;</li> <li>• Management has hired an international consulting firm, “Consensus Building Institute,” to draw lessons learned from the conflicts raised in infrastructure projects, in particular transmission and hydropower projects. The consultant will develop a final report by July 2016, with recommendations for conflict prevention and management in Nepal energy sector projects.</li> </ul>
<p><b>OP/BP 4.12</b>                      Resettlement documentation                      NEA will continue the implementation of the updated Resettlement Action Plan (RAP). The Bank will closely monitor the implementation of the updated RAP until it is completed.</p>	<p><i>In progress</i></p> <ul style="list-style-type: none"> <li>• Implementation of the RAP updated in March 2014 has been ongoing. NEA has disbursed compensation to as many affected persons as it can reach (many are absentee), and sufficient funding for outstanding compensation has been deposited into Special Purpose Accounts in the three districts, including Sindhuli;</li> <li>• The Bank will closely monitor and document the implementation of resettlement works, including all compensation and other assistance in line with the updated RAP.</li> </ul>
<p><b>OP/BP 4.12</b>                      Land Acquisition and Compensation                      NEA will continue to deliver the outstanding compensation payments as set out in the updated RAP, with funds deposited in the Special</p>	<p><i>In progress</i></p> <ul style="list-style-type: none"> <li>• Compensation amounting to NPR 27.8 million (62.6 percent) has been paid to the affected persons losing land and structures, and the remaining payments are on-going; sufficient funds have been</li> </ul>

*Inspection Panel – Management Action Plans – Status Overview*

<b>ACTION</b>	<b>STATUS</b>
<p>Purposes Account at the District Administration Office (DAO) in each of the three affected Districts. The Bank will continue to advise and monitor the delivery of the remaining compensation payments.</p>	<p>deposited to Special Purpose Accounts so that affected persons may collect their payment at any time;</p> <ul style="list-style-type: none"> <li>For the feeder road of the 3.85 km section in Sindhuli, the Department of Roads (DoR) is compensating owners at 100 percent of the land value. As of June 2016, a total of NPR 164.2 million (72.6 percent) has been paid. Sufficient funding for outstanding compensations for land acquisition have been deposited into the Special Purpose Accounts in all districts. Disbursement on compensation is still on-going.</li> </ul>
<p><b>OP/BP 4.12</b> Resettlement and Rehabilitation (R&amp;R) Assistance NEA will continue to complete delivery of R&amp;R assistance in line with the updated RAP. The Bank will continue to advise NEA and monitor the delivery of R&amp;R assistance until the RAP implementation is fully completed.</p>	<p><b><i>In progress</i></b></p> <ul style="list-style-type: none"> <li>R&amp;R assistance has been disbursed to 64.7 percent of households displaced physically due to land acquisition, amounting to NPR 364,000. Payment of cash assistance for the remaining affected persons is in process. In July 2016, sufficient funding was deposited by NEA into the Special Purpose Accounts in all districts except Sindhuli and affected persons were notified. In the case of Sindhuli district, full budget has been made available and the payment for compensation and R&amp;R assistance is ongoing.</li> <li>The Bank will closely monitor the deposition of remaining R&amp;R cash assistance into the Special Purpose Account, notification to the affected persons, and progress of payments.</li> </ul>
<p><b>OP/BP 4.12</b> Grievance Redress NEA will keep the GRM functional throughout the implementation of the updated RAP. The Bank will continue to monitor the implementation of the GRM through regular missions.</p>	<ul style="list-style-type: none"> <li><b><i>In progress</i></b> The NEA has maintained operation of the project GRM in the field.</li> <li>The project GRM has recorded all grievances filed by affected persons and has kept records of the minutes of meetings with affected persons and decisions from the meetings.</li> </ul>
<p><b>OP/BP 4.10</b> Implementation of Vulnerable Community Development Plan (VCDP) NEA will continue implementation of the updated VCDP and the Bank will closely monitor the implementation through regular missions and engagement with NEA.</p>	<p><b><i>Completed</i></b></p> <ul style="list-style-type: none"> <li>The updated VCDP (March 2014) has been fully completed for all the project affected districts, except for Sindhuli.</li> </ul> <p><b><i>In progress</i></b></p> <ul style="list-style-type: none"> <li>In April 2016, the affected community in Sindhuli agreed with the Chief District Officer (CDO) that NEA could resume the construction work for the</li> </ul>

*Inspection Panel – Management Action Plans – Status Overview*

ACTION	STATUS
	<p>disputed section of the Khimti-Dhalkebar Transmission Line (KDTL). One round of consultations has been held on updating the VCDP activities for Sindhuli and the NEA is planning to undertake the next round of consultations with an independent facilitator. The VCDP activities will be updated to reflect the conclusions of these consultations and the timeline for their implementation will be assessed once the update is concluded.</p>
<p><b>Access to Information Disclosure and Consultations</b> NEA, with support from the Bank, will continue dissemination of project implementation information among the affected communities and engage them in a consultative and participatory manner in the implementation of the RAP and VCDP. The consultation process will continue until the RAP and VCDP are implemented.<sup>3</sup> The Bank will support and monitor the process of information disclosure and consultations.</p>	<p><b><i>In progress</i></b></p> <ul style="list-style-type: none"> <li>• Consultation to update VCDP activities for Sindhuli is ongoing. The NEA will continue to engage with the community with a view to mutually agreeing on eligible actions among the VCDP activities raised by the community so that the VCDP activities for Sindhuli can be finalized and implemented. The NEA is preparing the next round of consultations in Sindhuli with an independent facilitator.</li> <li>• NEA staff, along with the field-based Communication and Liaison Officers, meet regularly with the affected community members.</li> </ul>

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<sup>3</sup> RAP implementation will be considered fully implemented when all outstanding compensations and R&R assistance are paid to eligible project affected persons or enough fund for the outstanding compensations and R&R assistance is deposited in the Special Purpose Accounts allowing the absentee affected persons to come and collect their payment at a later date. The VCDP will be considered fully implemented when actions for Sindhuli communities are consulted upon and the VCDP is updated and implemented accordingly.

**5. India - Vishnugad Pipalkoti Hydro Electric Project**

Second Progress Report on the implementation of Management’s Action Plan in response to the Inspection Panel Investigation Report (#89109-IN) on the India Vishnugad Pipalkoti Hydro Electric Project (Loan No. 8078-IN), November 10, 2016

**DETAILED STATUS OF ACTIVITIES IN THE MAP**

ACTION	STATUS
<p><b>1. Water loss and alternative water sources:</b>                      The Panel found that Management complied with OP/BP 4.01 by undertaking the baseline studies to document village water sources along the tunnel alignment routes and ensuring that Tehri Hydro Development Corporation India, Limited (THDCIL) committed to provide alternative water sources in the event that an existing source was lost. However, the Panel found that the Bank did not identify detailed and adequate mitigation measures that could be operationalized if a water source were lost, in non-compliance with OP/BP 4.01.</p>	<p><b>Completed.</b></p> <p>Baseline studies to document water sources of all villages along the tunnel alignment routes, and a detailed report documenting alternative or additional water sources, were completed in September 2014. THDCIL continues to monitor water sources on a six-monthly basis, and maintains a state of readiness to develop alternative water supply schemes should water loss be reported by any village.</p>
<p><b>2. Resettlement and Livelihood Restoration:</b> The Panel understood that resettlement and rehabilitation efforts were underway and almost half of the eligible families had already received their R&amp;R assistance. However, with respect to Hatsari (where seventeen families were affected), the Panel found that the Project RAP did not adequately assess the Hatsari reality, in non-compliance with Bank Policy OP/BP 4.12 on Involuntary Resettlement. The</p>	<p><b>Ongoing.</b></p> <p>Since the last progress report a further 3 families have reached agreement on compensation packages identical to those from the broader Haat village, and will sign formal agreements shortly. This brings the number of families that have reached agreement with THDCIL to 11 out of 17.</p> <p>Although 6 of the 17 families of Hatsari are yet to reach agreement on compensation packages, they are continuing negotiations with THDCIL, and some progress has been made in understanding the positions of these families and developing suitable agreements.</p> <p>Out of these 6 families, four are living in other cities in India. The two families that continue to reside in Hatsari met with the Bank team in September 2016, and expressed their wish to relocate</p>

*Inspection Panel – Management Action Plans – Status Overview*

<b>ACTION</b>	<b>STATUS</b>
<p>Panel recognized, however, Management’s concern for the Hatsari issue to date and the fact that negotiations were still continuing with a wide range of options on offer to Hatsari residents.</p>	<p>provided THDCIL identifies land for them. THDCIL has already agreed to identify suitable land to relocate these families.</p> <p>The Bank team has undertaken independent consultations with the remaining six families, and it is the team’s assessment that THDCIL is using its best efforts to achieve full agreement on resettlement with the families. The Bank team has also asked THDCIL to work with the Environmental and Social Panel of Experts (E&amp;S PoE) to consider all alternatives to arrive at agreement with these remaining families.</p>

**6. Kenya - Electricity Expansion Project**

*Addendum to Management Report and Recommendation in Response to the Inspection Panel Investigation Report (#97705-KE) on the Kenya Electricity Expansion Project ((IDA Credit No. 4743-KE), was submitted to the Board on November 2016 and is currently pending consideration by the Board.*